WRAP OGWG: O&G EI PHASE 2 STATUS UPDATE

John Grant, Amnon Bar-Ilan August 20, 2018



OUTLINE

Survey

Status, Schedule & Looking Ahead

01

02



SURVEY OVERVIEW

- Survey will be filled-out in two phases
 - Phase 1: Agencies fill-out survey based on internal data sets
 - Phase 2: Operators fill-out survey
- Individual agencies will be responsible for:
 - Filling-out survey with internal data in survey Phase 1
 - Determining (1) to which operators the survey will be sent and (2) survey components for which the operators will provide data
 - Sending survey to operators and performing operator follow-up (Ramboll staff will be available to answer technical questions)
- Ramboll will provide the following materials to agencies as part of the survey effort
 - Basin-level O&G operator lists to facilitate agency decision-making on which operators to request survey data from
 - Survey instrument



See the "Survey Data Collection Synthesis" memorandum for a summary of key survey elements

SURVEY CONTENT

Source Category	Survey Data Fields
	Upstream Exploration
Drill Rigs ¹	representative engine configuration (number, hours per spud, horsepower), engine age distribution, fleet turnover frequency
Fracing Engines	representative engine configuration (number, hours per spud, horsepower), engine age distribution, fleet turnover frequency
	Upstream Production
Condensate Tanks	tank/separator configuration, VOC flashing emission rate, control type and prevalence, capture efficiency and basis, inspection type and frequency
Oil Tanks	VOC flashing emission rate, control type and prevalence, capture efficiency and basis, inspection type and frequency
Wellhead Engines	Number of engines per well by function (compressor, artificial lift, etc.), representative engine configuration (number, hours per spud, horsepower), fleet turnover frequency
	Gas Composition
Produced Gas	Extended gas composition by spud type and/or well type.
Flash Gas Composition	Extended gas composition by spud type and/or well type; sample method
	Point Source Data
Upstream Sources ²	Emissions in point source data format for source categories which are currently included in the emission inventory as nonpoint sources. ³

¹ This category may be dropped if rig information can be obtained from existing databases.



² Agencies, not operators would submit point source data.

³ Detailed information on the requested source types and data formats will be described in the survey.

SURVEY SCHEDULE

A attritu				Months															
Activity		Oct		Nov			Dec		Jan			Feb			Mar			Apr	
Survey distribution (with top operator activity data) to state agencies																			
Agencies fill-out survey based on information from their internal databases					1														
Surveys distributed to operators to fill remaining data gaps							2												
Operators fill-out surveys										1									
Ramboll compiles and analyzes survey data																			
Ramboll delivers survey results memorandum																			
VRAP OGWG members provide comments on survey results memorandum																			
Ramboll incorporates survey results into base year inventory																			
Ramboll delivers draft version 2 base year inventory and report																			
VRAP OGWG provides comments on draft base year inventory (version 2) and report																			
Ramboll delivers final base year inventory (version 2) and report					T													7	

Individual agencies determine whether (1) survey is distributed to operators in their jurisdiction and (2) survey information to be requested of operators if the survey is distributed.



3

Ramboll Activity

Survey due back to Ramboll

Contract schedule indicates delivery of final report on Feb. 1

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STATUS, SCHEDULE & LOOKING AHEAD

- Status
 - Base year inventory and O&G activity complete¹
- Schedule
 - Longer survey schedule as indicated in slide 5
 - Future year inventory schedule will be affected
- Looking Ahead
 - Focus is on survey in the near-term
 - Survey package distribution at the end of October

¹ Pending confirmation on whether additional rig activity is available



END

